Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000

	1 7/									
		Su	pply				Disposition	1		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	5,784	_	7,829	362	21	0	13,779	176	0	
Natural Gas Liquids and LRGs	1,956	537	331	_	-710	_	449	103	2,982	
Pentanes Plus	297	_	16	_	-14	_	127	2	198	
Liquefied Petroleum Gases	1,658	537	315	_	-696	_	321	101	2,784	
Ethane/Ethylene	756	31	25	_	-69	_	0	0	881	
Propane/Propylene		582	244	_	-439	_	0	94	1,723	
Normal Butane/Butylene		-76	31	_	-170	_	217	8	70	
Isobutane/Isobutylene		(s)	16	_	-18	_	104	0	111	
Other Liquids	41	_	655	_	220	_	681	34	-239	
Other Hydrocarbons/Oxygenates		_	72	_	18	_	327	23	0	
Unfinished Oils		_	307	_	94	_	457	0	-244	
Motor Gasoline Blend. Comp	-255	_	276	_	110	_	-100	11	0	
Aviation Gasoline Blend. Comp		_	0	_	-2	_	-4	0	5	
Finished Petroleum Products	315	15.305	1,325	_	-30	_	_	693	16,282	
Finished Motor Gasoline		7,483	343	_	362	_	_	127	7,653	
Reformulated		2,386	180	_	148		_	2	2.416	
Oxygenated		166	0	_	1	_	_	1	766	
Other		4.931	163	_	213	_	_	124	4.471	
Finished Aviation Gasoline		4,931		_	-1	_	_	0	16	
		1,595	(s) 122	_	99	_	_	13	1,604	
Jet Fuel		,		_		_	_		,	
Naphtha-Type		(s)	0	_	(s)	_	_	(s)	(s)	
Kerosene-Type		1,595	122	_	99	_	_	13	1,604	
Kerosene		103	10	_	-36	_	_	1	148	
Distillate Fuel Oil		3,123	218	_	-609	_	_	132	3,818	
0.05 percent sulfur and under		2,133	108	_	-121	_	_	14	2,348	
Greater than 0.05 percent sulfur		990	110	_	-488	_	_	118	1,470	
Residual Fuel Oil		640	336	_	10	_	_	137	830	
Naphtha For Petro. Feed. Use		178	82	_	-7	_	_	0	267	
Other Oils For Petro. Feed. Use		199	171	_	8	_	_	0	362	
Special Naphthas		53	11	_	-7	_	_	19	53	
Lubricants		182	13	_	-8	_	_	27	176	
Waxes		17	2	_	2	_	_	4	12	
Petroleum Coke		695	1	_	15	_	_	230	452	
Asphalt and Road Oil		371	16	_	145	_	_	3	239	
Still Gas		599	0	_	0	_	_	0	599	
Miscellaneous Products	_	53	0	_	-2	_	_	(s)	55	
Total	8,096	15,842	10,140	362	-499	0	14,908	1,006	19,026	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000

		Su	pply	_	Disposition					
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ⁰	
Crude Oil	5,852	_	8,318	-14	98	0	14,028	30	0	
Natural Gas Liquids and LRGs	1,987	583	286	_	-374	_	435	83	2,713	
Pentanes Plus	302	_	6	_	-15	_	155	2	166	
Liquefied Petroleum Gases	1,685	583	281	_	-359	_	281	81	2,546	
Ethane/Ethylene		38	29	_	-33	_	0	0	869	
Propane/Propylene		569	221	_	-215	_	0	53	1.510	
Normal Butane/Butylene	164	-25	15	_	-110	_	184	27	52	
Isobutane/Isobutylene		2	15	_	-1	_	96	0	115	
Other Liquids	133	_	637	_	241	_	556	29	-56	
Other Hydrocarbons/Oxygenates	341	_	56	_	42	_	333	22	0	
Unfinished Oils	_	_	342	_	120	_	283	0	-61	
Motor Gasoline Blend. Comp	-208	_	239	_	77	_	-53	7	0	
Aviation Gasoline Blend. Comp	_	_	0	_	3	_	-8	0	5	
Finished Petroleum Products	255	15,338	1,761	_	-352	_	_	728	16,978	
Finished Motor Gasoline	255	7,404	410	_	-306	_	_	83	8,291	
Reformulated	_	2,342	169	_	-240	_	_	3	2,748	
Oxygenated	465	146	0	_	-4	_	_	1	613	
Other		4.915	241	_	-63	_	_	79	4.930	
Finished Aviation Gasoline	_	13	(s)	_	1	_	_	0	12	
Jet Fuel		1.450	173	_	-70	_	_	17	1.676	
Naphtha-Type		(s)	0	_	1	_	_	0	-1	
Kerosene-Type		1,450	173	_	-71	_	_	17	1,677	
Kerosene		96	5	_	6	_	_	1	94	
Distillate Fuel Oil		3,348	510	_	-49	_	_	112	3.794	
0.05 percent sulfur and under		2,267	231	_	-63	_	_	27	2,535	
Greater than 0.05 percent sulfur		1,080	278	_	14	_	_	85	1,259	
Residual Fuel Oil		627	316	_	-60	_	_	149	854	
Naphtha For Petro. Feed. Use		196	110	_	19	_	_	0	288	
Other Oils For Petro. Feed. Use		178	185	_	1	_	_	0	362	
Special Naphthas		62	12	_	(s)	_	_	22	52	
Lubricants		184	11	_	-11	_	_	24	183	
Waxes		12	3	_	-4	_	_	3	15	
Petroleum Coke		690	2	_	11	_	_	313	368	
Asphalt and Road Oil		420	24	_	112	_	_	3	329	
Still Gas		605	0	_	0	_	_	0	605	
Miscellaneous Products		53	(s)	_	-1	_	_	(s)	54	
Total	8,227	15,921	11,003	-14	-388	0	15,019	870	19,635	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000

`	7/									
		Su	pply				Disposition	1		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	5,918	_	8,790	412	364	0	14,613	144	0	
Natural Gas Liquids and LRGs	1,987	720	230	_	29	_	367	116	2,425	
Pentanes Plus	311	_	40	_	24	_	135	6	186	
Liquefied Petroleum Gases	1.676	720	190	_	6	_	231	109	2.239	
Ethane/Ethylene	762	35	21	_	-6	_	0	0	824	
Propane/Propylene		580	142	_	-19	_	0	84	1,213	
Normal Butane/Butylene		101	17	_	35	_	121	25	108	
Isobutane/Isobutylene		3	10	_	-5	_	110	0	95	
Other Liquids	111	_	591	_	98	_	682	45	-123	
Other Hydrocarbons/Oxygenates		_	76	_	-52	_	389	28	0	
Unfinished Oils		_	268	_	92	_	301	0	-125	
Motor Gasoline Blend. Comp		_	247	_	57	_	-5	16	0	
Aviation Gasoline Blend. Comp		_	0	_	1	_	-3	0	2	
Finished Petroleum Products	240	15.925	1,440	_	-166	_	_	855	16,916	
Finished Motor Gasoline		7,793	403	_	22	_	_	108	8,305	
Reformulated		2,573	210		41	_	_	(s)	2.742	
Oxygenated		147	3	_	17		_	1	748	
Other		5.073	190	_	-35	_	_	107	4.816	
Finished Aviation Gasoline		5,073 20		_		_	_	0	4,616	
		1,561	(s) 120	_	(s) -35	_	_	33	1,683	
Jet Fuel		,		_		_	_		,	
Naphtha-Type		(s)	0	_	-1	_	_	(s)	1	
Kerosene-Type		1,561	120	_	-34	_	_	33	1,682	
Kerosene		46	1	_	-13	_	_	1	58	
Distillate Fuel Oil		3,342	260	_	-302	_	_	211	3,693	
0.05 percent sulfur and under		2,300	99	_	-122	_	_	43	2,479	
Greater than 0.05 percent sulfur		1,042	161	_	-180	_	_	168	1,215	
Residual Fuel Oil		649	269	_	66	_	_	167	685	
Naphtha For Petro. Feed. Use		198	195	_	-22	_	_	0	415	
Other Oils For Petro. Feed. Use		195	132	_	4	_	_	0	323	
Special Naphthas		.58	10	_	-1	_	_	9	61	
Lubricants		175	10	_	-16	_	_	32	168	
Waxes		17	4	_	1	_	_	3	17	
Petroleum Coke		704	1	_	9	_	_	286	411	
Asphalt and Road Oil		475	33	_	129	_	_	4	376	
Still Gas		641	0	_	0	_	_	0	641	
Miscellaneous Products	_	50	(s)	_	-8	_	_	(s)	58	
Total	8,256	16,644	11,052	412	326	0	15,662	1,159	19,218	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000

		Su	pply				Disposition	ı	
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,854	_	9,341	206	225	0	15,053	124	0
Natural Gas Liquids and LRGs	1,968	865	190	_	384	_	303	83	2,253
Pentanes Plus	308	_	21	_	54	_	129	8	138
Liquefied Petroleum Gases		865	169	_	330	_	174	75	2.114
Ethane/Ethylene	,	24	18	_	68	_	0	0	725
Propane/Propylene		591	125	_	101	_	0	62	1,105
Normal Butane/Butylene		243	10	_	155	_	71	13	186
		243 7	16	_	6	_	103	0	98
Isobutane/Isobutylene	104	1	10	_	0	_	103	U	96
Other Liquids		_	522	_	-14	_	911	50	-235
Other Hydrocarbons/Oxygenates	348	_	61	_	-29	_	398	40	0
Unfinished Oils	_	_	252	_	46	_	442	0	-236
Motor Gasoline Blend. Comp	-158	_	209	_	-31	_	72	10	0
Aviation Gasoline Blend. Comp		_	0	_	(s)	_	(s)	0	(s)
Finished Petroleum Products	220	16.325	1,505	_	376	_	_	875	16,799
Finished Motor Gasoline		7,909	472		117		_	111	8,375
		,	218	_	113	_	_		,
Reformulated		2,594		_		_	_	1	2,698
Oxygenated		78	(s)	_	-11	_	_	4	707
Other		5,237	254	_	14	_	_	106	4,970
Finished Aviation Gasoline		13	1	_	-8	_	_	0	21
Jet Fuel	_	1,615	127	_	28	_	_	37	1,677
Naphtha-Type		(s)	0	_	(s)	_	_	(s)	(s)
Kerosene-Type	_	1,615	127	_	28	_	_	37	1,677
Kerosene	_	28	1	_	-26	_	_	(s)	54
Distillate Fuel Oil	_	3,533	234	_	135	_	_	178	3,455
0.05 percent sulfur and under		2,488	129	_	208	_	_	43	2,367
Greater than 0.05 percent sulfur		1,045	105	_	-73	_	_	135	1,088
Residual Fuel Oil		620	267	_	-37	_	_	139	784
Naphtha For Petro. Feed. Use		173	89	_	32	_	_	0	231
Other Oils For Petro. Feed. Use		212	251	_	15	_	_	0	448
				_	-4	_	_		
Special Naphthas		57	21	_	•	_	_	29	53 465
Lubricants		189	14	_	14	_	_	24	165
Waxes		14	2	_	-1	_	_	3	14
Petroleum Coke		707	0	_	2	_	_	350	355
Asphalt and Road Oil		535	26	_	115	_	_	4	442
Still Gas		669	0	_	0	_	_	0	669
Miscellaneous Products	_	52	(s)	_	-4	_	_	(s)	56
Total	8,232	17,190	11,558	206	971	0	16,268	1,131	18,816

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000

		Su	pply				Disposition		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,847	_	9,085	303	-294	0	15,494	34	0
Natural Gas Liquids and LRGs	1,943	899	237	_	574	_	322	45	2,137
Pentanes Plus	312	_	80	_	26	_	148	7	211
Liquefied Petroleum Gases		899	157	_	548	_	175	38	1.927
Ethane/Ethylene		23	18	_	32	_	0	0	741
Propane/Propylene		608	102	_	347	_	0	27	881
Normal Butane/Butylene		259	18	_	156		65	11	205
		259	19	_	130	_		0	100
Isobutane/Isobutylene	194	9	19	_	13	_	110	U	100
Other Liquids		_	651	_	-152	_	970	59	-93
Other Hydrocarbons/Oxygenates	331	_	117	_	28	_	387	34	0
Unfinished Oils	_	_	294	_	-163	_	553	0	-96
Motor Gasoline Blend. Comp	-198	_	240	_	-13	_	30	26	0
Aviation Gasoline Blend. Comp	_	_	0	_	-3	_	(s)	0	3
Finished Petroleum Products	274	16.830	1.443	_	269	_	_	717	17,561
Finished Motor Gasoline		8,124	441	_	52	_	_	126	8,661
Reformulated		2.635	149		-8		_	(s)	2.791
		2,033 57	4	_	-6 7	_	_	(5)	817
Oxygenated			-	_	-	_	_	-	
Other		5,431	289	_	53	_	_	125	5,052
Finished Aviation Gasoline		17		_	-3	_	_	0	22
Jet Fuel		1,589	144	_	28	_	_	35	1,669
Naphtha-Type		(s)	0	_	(s)	_	_	0	(s)
Kerosene-Type	_	1,589	144	_	28	_	_	35	1,669
Kerosene	_	26	(s)	_	-3	_	_	(s)	29
Distillate Fuel Oil	_	3,650	316	_	158	_	_	127	3,681
0.05 percent sulfur and under	_	2,503	178	_	17	_	_	46	2,618
Greater than 0.05 percent sulfur	_	1,147	138	_	141	_	_	82	1,063
Residual Fuel Oil		640	265	_	63	_	_	123	719
Naphtha For Petro. Feed. Use		219	65	_	-15	_	_	0	300
Other Oils For Petro. Feed. Use		219	146	_	-27	_	_	Ö	392
Special Naphthas		68	13	_	7	_	_	26	48
Lubricants		194	16		3		_	30	177
Waxes		22	2		1			4	19
		704	1	_	-16	_	_	240	480
Petroleum Coke				_		_	_		
Asphalt and Road Oil		616	33	_	9	_	_	5	635
Still Gas		688	0	_	0	_	_	0	688
Miscellaneous Products	_	55	(s)	_	12	_	_	(s)	43
Total	8,196	17,729	11,415	303	397	0	16,786	856	19,605

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas. NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000

	3,									
		Su	pply				Disposition			
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	5,823	_	9,533	143	-154	0	15,643	9	0	
Natural Gas Liquids and LRGs	1,922	920	232	_	365	_	325	70	2,315	
Pentanes Plus	314	_	24	_	-44	_	146	(s)	236	
Liquefied Petroleum Gases	1,608	920	209	_	410	_	179	69	2,079	
Ethane/Ethylene	719	20	18	_	-15	_	0	0	771	
Propane/Propylene	538	625	132	_	252	_	0	40	1,002	
Normal Butane/Butylene	143	260	29	_	136	_	67	29	200	
Isobutane/Isobutylene	208	16	30	_	36	_	112	0	106	
Other Liquids	183	_	685	_	-46	_	1,042	63	-191	
Other Hydrocarbons/Oxygenates	309	_	88	_	-2	_	364	35	0	
Unfinished Oils		_	336	_	-30	_	562	0	-196	
Motor Gasoline Blend. Comp	-125	_	260	_	-12	_	118	28	0	
Aviation Gasoline Blend. Comp	_	_	0	_	-2	_	-3	0	5	
Finished Petroleum Products	178	17.062	1,582	_	108	_	_	783	17,930	
Finished Motor Gasoline	178	8,372	451	_	76	_	_	100	8,824	
Reformulated	_	2.645	229	_	-59	_	_	0	2.934	
Oxygenated		61	1	_	-14	_	_	1	597	
Other		5.666	221	_	149	_	_	99	5.294	
Finished Aviation Gasoline		25	1	_	3	_	_	0	22	
Jet Fuel		1,600	194	_	52	_	_	27	1,715	
Naphtha-Type		(s)	0	_	(s)	_	_	(s)	(s)	
Kerosene-Type		1,600	194	_	52	_	_	27	1.715	
Kerosene		50	(s)		12			1	37	
Distillate Fuel Oil		3,481	258		41			149	3,549	
0.05 percent sulfur and under		2,521	146	_	39	_	_	36	2,593	
Greater than 0.05 percent sulfur		960	112		2	_	_	113	2,393 957	
Residual Fuel Oil	_	679	390	_	-8	_	_	133	945	
Naphtha For Petro. Feed. Use	_	213	390 77	_	-6	_	_	0	296	
Other Oils For Petro. Feed. Use		231	127	_	-0 -1	_	_	0	359	
		67	17	_	-1 -4	_	_	23	65	
Special Naphthas				_	-	_	_	23 22		
Lubricants		191	17 2	_	16	_	_	4	171	
Waxes		16	2	_	1	_	_	•	13	
Petroleum Coke		736		_	-9	_	_	319	428	
Asphalt and Road Oil		628	46	_	-68	_	_	6	736	
Still Gas Miscellaneous Products		717 57	0 (s)	_	0 4	_	_	0 (s)	717 52	
Total	8,106	17,982	12,032	143	274	0	17,010	925	20,054	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, **July 2000**

		Su	pply	_	Disposition					
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ⁶	
Crude Oil	5,739	_	9,398	471	-225	0	15,819	15	0	
Natural Gas Liquids and LRGs	1,934	897	258	_	500	_	325	63	2,200	
Pentanes Plus	319	_	65	_	14	_	145	(s)	225	
Liquefied Petroleum Gases		897	193	_	486	_	180	63	1,976	
Ethane/Ethylene		16	28	_	22		0	0	745	
,				_		_				
Propane/Propylene		591	125	_	278	_	0	28	951	
Normal Butane/Butylene		267	17	_	155	_	65	34	178	
Isobutane/Isobutylene	203	22	23	_	32	_	115	0	101	
Other Liquids	253	_	421	_	31	_	814	60	-231	
Other Hydrocarbons/Oxygenates	332	_	63	_	7	_	353	36	0	
Unfinished Oils	_	_	200	_	29	_	402	0	-232	
Motor Gasoline Blend. Comp	-80	_	158	_	-5	_	59	24	0	
Aviation Gasoline Blend. Comp	_	_	0	_	(s)	_	(s)	0	1	
Finished Petroleum Products	147	16,966	1,511	_	136	_	_	762	17,727	
Finished Motor Gasoline		8,172	435	_	3	_	_	110	8,642	
Reformulated		2,533	203		-43			(s)	2.779	
Oxygenated		2,555 64	1	_	7	_	_	1	734	
				_		_	_			
Other		5,575	231	_	40	_	_	109	5,129	
Finished Aviation Gasoline		20	3	_	-1	_	_	0	24	
Jet Fuel	_	1,650	125	_	-25	_	_	21	1,779	
Naphtha-Type	_	(s)	0	_	(s)	_	_	(s)	(s)	
Kerosene-Type	_	1,649	125	_	-25	_	_	21	1,779	
Kerosene	_	35	(s)	_	7	_	_	(s)	28	
Distillate Fuel Oil	_	3,520	199	_	219	_	_	132	3,369	
0.05 percent sulfur and under	_	2,487	85	_	118	_	_	30	2.423	
Greater than 0.05 percent sulfur	_	1,034	115	_	101	_	_	102	945	
Residual Fuel Oil	_	741	409	_	-54	_	_	113	1.091	
Naphtha For Petro. Feed. Use		209	156	_	13	_	_	0	352	
Other Oils For Petro. Feed. Use		223	119	_	2	_	_	0	341	
		61	113	_	5	_	_	22	45	
Special Naphthas				_		_	_			
Lubricants		188	11	_	15	_	_	18	166	
Waxes		16	3	_	2	_	_	3	13	
Petroleum Coke		752	(s)	_	12	_	_	333	407	
Asphalt and Road Oil		613	39	_	-52	_	_	8	696	
Still Gas		709	0	_	0	_	_	0	709	
Miscellaneous Products	_	56	(s)	_	-9	_	_	(s)	65	
Total	8,073	17,863	11,588	471	441	0	16,958	900	19,696	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000

		Su	pply		Disposition					
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ⁶	
Crude Oil	5,789	_	9,939	127	197	0	15,640	17	0	
Natural Gas Liquids and LRGs	1,941	865	247	_	354	_	327	76	2,295	
Pentanes Plus		_	52	_	21	_	145	1	211	
Liquefied Petroleum Gases		865	195	_	333	_	182	76	2.084	
Ethane/Ethylene		20	38	_	-12		0	0	786	
,				_		_				
Propane/Propylene		578	124	_	166	_	0	55	1,026	
Normal Butane/Butylene		256	23	_	176	_	68	21	175	
Isobutane/Isobutylene	193	11	10	_	2	_	114	0	97	
Other Liquids	126	_	484	_	-180	_	950	36	-196	
Other Hydrocarbons/Oxygenates	284	_	96	_	-24	_	380	24	0	
Unfinished Oils	_	_	202	_	-109	_	507	0	-196	
Motor Gasoline Blend. Comp	-158	_	186	_	-46	_	63	12	0	
Aviation Gasoline Blend. Comp		_	0	_	(s)	_	1	0	(s)	
Finished Petroleum Products	231	16,983	1,503	_	-624	_	_	943	18,397	
Finished Motor Gasoline		8,020	426	_	-438			194	8,921	
Reformulated		2.672	191		-47				2,909	
		, -		_		_	_	(s)		
Oxygenated		59	1	_	8	_	_	1	782	
Other		5,289	234	_	-400	_	_	193	5,229	
Finished Aviation Gasoline		25	2	_	-2	_	_	0	28	
Jet Fuel	_	1,636	221	_	-8	_	_	19	1,846	
Naphtha-Type	_	(s)	0	_	(s)	_	_	(s)	(s)	
Kerosene-Type	_	1,636	221	_	-8	_	_	19	1,846	
Kerosene	_	42	1	_	15	_	_	(s)	28	
Distillate Fuel Oil	_	3,678	234	_	-67	_	_	253	3,726	
0.05 percent sulfur and under		2,501	140	_	-164	_	_	73	2,732	
Greater than 0.05 percent sulfur		1,177	94	_	97	_	_	180	994	
Residual Fuel Oil		760	333		57 57			94	941	
		198	99	_	2	_	_	0	296	
Naphtha For Petro. Feed. Use				_		_		-		
Other Oils For Petro. Feed. Use		214	139	_	6	_	_	0	346	
Special Naphthas		65	5	_	1_	_	_	18	51	
Lubricants		190	12	_	-7	_	_	28	181	
Waxes		19	3	_	(s)	_	_	3	18	
Petroleum Coke		737	0	_	-50	_	_	324	462	
Asphalt and Road Oil	_	656	29	_	-134	_	_	9	809	
Still Gas	_	688	0	_	0	_	_	0	688	
Miscellaneous Products	_	56	0	_	(s)	_	_	(s)	56	
Total	8,087	17,847	12,173	127	-253	0	16,917	1,073	20,496	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000

	3,									
		Su	pply				Disposition	l		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	5,758	_	9,484	-159	-347	0	15,407	23	0	
Natural Gas Liquids and LRGs	1,923	655	205	_	49	_	386	63	2,285	
Pentanes Plus	319	_	41	_	-35	_	155	1	239	
Liquefied Petroleum Gases	1,604	655	164	_	84	_	230	62	2,046	
Ethane/Ethylene	712	22	21	_	-41	_	0	0	796	
Propane/Propylene		569	114	_	87	_	0	41	1,096	
Normal Butane/Butylene		62	22	_	56	_	104	21	65	
Isobutane/Isobutylene		1	7	_	-18	_	126	0	90	
Other Liquids	165	_	635	_	-85	_	1,036	44	-196	
Other Hydrocarbons/Oxygenates	320	_	81	_	3	_	370	28	0	
Unfinished Oils		_	322	_	-65	_	583	0	-196	
Motor Gasoline Blend. Comp		_	232	_	-23	_	84	16	0	
Aviation Gasoline Blend. Comp		_	0	_	0	_	(s)	0	(s)	
Finished Petroleum Products	221	17,162	1,575		221			929	17,809	
Finished Motor Gasoline		8,137	449	_	106	_	_	184	8,518	
				_		_				
Reformulated		2,651	209	_	118	_	_	(s)	2,742	
Oxygenated		78	0	_	-23	_	_	2	757	
Other		5,408	241	_	12	_	_	182	5,019	
Finished Aviation Gasoline		20	(s)	_	. 1	_	_	0	18	
Jet Fuel		1,644	128	_	-13	_	_	34	1,750	
Naphtha-Type		(s)	0	_	(s)	_	_	(s)	1	
Kerosene-Type		1,643	128	_	-12	_	_	34	1,750	
Kerosene		72	1	_	4	_	_	1	69	
Distillate Fuel Oil	_	3,844	283	_	147	_	_	194	3,786	
0.05 percent sulfur and under	_	2,680	119	_	53	_	_	50	2,696	
Greater than 0.05 percent sulfur	_	1,164	164	_	94	_	_	144	1,090	
Residual Fuel Oil	_	702	360	_	19	_	_	148	895	
Naphtha For Petro. Feed. Use	_	233	155	_	6	_	_	0	382	
Other Oils For Petro. Feed. Use	_	166	133	_	-3	_	_	0	302	
Special Naphthas	_	59	12	_	-3	_	_	20	54	
Lubricants		174	16	_	-6	_	_	24	173	
Waxes		19	2	_	2	_	_	4	16	
Petroleum Coke		749	1	_	30	_	_	311	409	
Asphalt and Road Oil		615	35	_	-69	_	_	10	709	
Still Gas		675	0	_	0	_	_	0	675	
Miscellaneous Products		55	(s)	_	(s)	_	_	(s)	55	
Total	8,066	17,817	11,900	-159	-163	0	16,829	1,059	19,899	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas. NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000

		Su	pply				Disposition		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,809	_	8,969	70	-189	0	15,029	9	0
Natural Gas Liquids and LRGs	1,919	562	241	_	-240	_	416	73	2,472
Pentanes Plus	311	_	40	_	-15	_	143	9	215
Liquefied Petroleum Gases		562	201	_	-225	_	273	65	2.257
Ethane/Ethylene	,	13	12	_	-81	_	0	0	818
Propane/Propylene		561	167	_	80	_	0	41	1.149
Normal Butane/Butylene		-17	16	_	-197	_	167	24	173
Isobutane/Isobutylene		4	6	_	-26	_	106	0	117
•		•	ŭ					•	
Other Liquids	242	_	484	_	68	_	856	67	-265
Other Hydrocarbons/Oxygenates	349	_	86	_	39	_	362	34	0
Unfinished Oils		_	232	_	99	_	399	0	-265
Motor Gasoline Blend. Comp	-107	_	165	_	-70	_	95	33	0
Aviation Gasoline Blend. Comp		_	0	_	(s)	_	(s)	0	(s)
Finished Petroleum Products	181	16,665	1,597		-293			1,143	17,592
Finished Motor Gasoline		7,850	381	_	-221	_	_	217	8,417
		,	181	_	-121	_	_		,
Reformulated		2,523		_		_	_	(s)	2,825
Oxygenated		149	0	_	-4	_	_	1	894
Other		5,178	200	_	-96	_	_	216	4,697
Finished Aviation Gasoline		21	2	_	3	_	_	0	20
Jet Fuel	_	1,645	186	_	12	_	_	42	1,778
Naphtha-Type		1	0	_	1	_	_	(s)	(s)
Kerosene-Type	_	1,645	186	_	11	_	_	42	1,778
Kerosene	_	92	1	_	31	_	_	6	56
Distillate Fuel Oil	_	3,774	259	_	66	_	_	255	3,712
0.05 percent sulfur and under		2,632	150	_	-1	_	_	77	2,706
Greater than 0.05 percent sulfur		1,142	109	_	67	_	_	178	1,007
Residual Fuel Oil		747	497	_	-87	_	_	221	1,110
Naphtha For Petro. Feed. Use		210	122	_	-12	_	_	0	344
Other Oils For Petro, Feed, Use		161	101	_	-2			Õ	264
Special Naphthas		54	5					26	33
Lubricants		5 4 177	5 15	_	(s)	_	_	26 29	33 170
			2	_	-7 1	_	_	29 4	
Waxes		23		_	1	_	_	•	20
Petroleum Coke		714	2	_	18	_	_	338	360
Asphalt and Road Oil		522	23	_	-82	_	_	6	620
Still Gas		622	0	_	0	_	_	0	622
Miscellaneous Products	_	53	(s)	_	-11	_	_	(s)	65
Total	8,151	17,226	11,290	70	-653	0	16,300	1,292	19,798

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000

•	, ,,									
		Su	pply		Disposition					
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	5,833	_	8,913	-1	-281	0	15,023	2	0	
Natural Gas Liquids and LRGs	1,876	455	282	_	-330	_	495	73	2,374	
Pentanes Plus	296	_	59	_	-31	_	153	1	231	
Liquefied Petroleum Gases	1,580	455	223	_	-299	_	342	72	2.143	
Ethane/Ethylene	709	22	8	_	-20	_	0	0	759	
Propane/Propylene		582	189	_	-97	_	0	55	1,343	
Normal Butane/Butylene		-146	17	_	-159	_	237	17	-63	
Isobutane/Isobutylene		-5	8	_	-23	_	105	0	103	
Other Liquids	224	_	498	_	-28	_	975	49	-275	
Other Hydrocarbons/Oxygenates		_	111	_	-3	_	393	29	0	
Unfinished Oils		_	216	_	-63	_	555	0	-276	
Motor Gasoline Blend. Comp		_	171	_	36	_	31	20	0	
Aviation Gasoline Blend. Comp		_	0	_	3	_	-4	0	1	
Finished Petroleum Products		17,036	1,617	_	597	_	_	984	17,228	
Finished Motor Gasoline		8,237	471	_	311	_	_	170	8,384	
Reformulated	_	2,650	205	_	98	_	_	(s)	2,757	
Oxygenated	730	181	0	_	-1	_	_	1	911	
Other	-574	5,406	266	_	214	_	_	169	4,716	
Finished Aviation Gasoline	_	17	(s)	_	1	_	_	0	17	
Jet Fuel	_	1,620	162	_	-11	_	_	64	1,729	
Naphtha-Type		(s)	0	_	0	_	_	(s)	(s)	
Kerosene-Type		1,620	162	_	-11	_	_	63	1,729	
Kerosene		82	2	_	16	_	_	10	58	
Distillate Fuel Oil		3,785	332	_	97	_	_	191	3,829	
0.05 percent sulfur and under	_	2,627	114	_	89	_	_	85	2,566	
Greater than 0.05 percent sulfur		1,159	218	_	8	_	_	106	1,263	
Residual Fuel Oil		778	341	_	133	_	_	100	885	
Naphtha For Petro. Feed. Use		207	167	_	1	_	_	0	372	
Other Oils For Petro. Feed. Use		175	102	_	5	_	_	Ö	272	
Special Naphthas		57	4	_	-5	_	_	28	38	
Lubricants		149	4	_	-10	_	_	19	144	
Waxes		22	3	_	-1	_	_	3	22	
Petroleum Coke		754	1	_	8	_	_	393	356	
Asphalt and Road Oil		475	28	_	50	_	_	5	449	
Still Gas		625	0	_	0	_	_	0	625	
Miscellaneous Products		53	0	_	2	_	_	(s)	51	
Total	8,089	17,490	11,309	-1	-41	0	16,493	1,108	19,328	

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas. NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000

		Su	pply				Disposition		
Commodity	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,855	_	9,229	-86	-250	0	15,232	16	0
Natural Gas Liquids and LRGs	1,583	497	334	_	-836	_	409	85	2,755
Pentanes Plus	260	_	50	_	7	_	121	4	178
Liquefied Petroleum Gases		497	283	_	-843	_	288	81	2.577
Ethane/Ethylene		20	14	_	7	_	0	0	580
Propane/Propylene		561	248	_	-603	_	0	58	1.823
Normal Butane/Butylene		-83	20	_	-239	_	200	23	92
			20	_	-239 -9	_	88	0	83
Isobutane/Isobutylene	162	-2	2	_	-9	_	88	U	83
Other Liquids		_	662	_	-57	_	714	51	-129
Other Hydrocarbons/Oxygenates	236	_	55	_	-83	_	340	34	0
Unfinished Oils	_	_	319	_	-18	_	468	0	-131
Motor Gasoline Blend. Comp	-319	_	289	_	40	_	-88	17	0
Aviation Gasoline Blend. Comp	_	_	0	_	3	_	-6	0	3
Finished Petroleum Products	395	16.829	1.828	_	-78	_	_	943	18,188
Finished Motor Gasoline		7,902	443	_	-120	_	_	190	8,670
Reformulated		2.592	219		8			(s)	2.803
		199	0	_	-	_	_	(5)	2,803 954
Oxygenated			-	_	(s)	_	_	· ·	
Other		5,111	224	_	-128	_	_	189	4,912
Finished Aviation Gasoline		9	(s)	_	-3	_	_	0	12
Jet Fuel		1,665	239	_	71	_	_	39	1,794
Naphtha-Type		1	0	_	2	_	_	(s)	-2
Kerosene-Type	_	1,665	239	_	68	_	_	39	1,796
Kerosene	_	111	3	_	-37	_	_	3	149
Distillate Fuel Oil	_	3,872	447	_	-65	_	_	135	4,250
0.05 percent sulfur and under	_	2,536	112	_	28	_	_	43	2,576
Greater than 0.05 percent sulfur	_	1,337	335	_	-93	_	_	91	1,673
Residual Fuel Oil		768	440	_	-90	_	_	143	1.156
Naphtha For Petro. Feed. Use		192	104	_	7	_	_	0	289
Other Oils For Petro. Feed. Use		180	113	_	-4	_	_	Ö	297
Special Naphthas		56	6	_	3	_	_	2	57
Lubricants		160	22		27			33	122
Waxes		17	1	_	-2	_	_	33 4	16
				_		_	_	•	
Petroleum Coke		783	1	_	17	_	_	389	378
Asphalt and Road Oil		374	7	_	118	_	_	3	260
Still Gas		675	0	_	0	_	_	0	675
Miscellaneous Products	_	62	1	_	-1	_	_	(s)	64
Total	7,750	17,326	12,053	-86	-1,222	0	16,355	1,095	20,814

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."